

SUMMARY DATA FOR CASE 1C

This section contains the following economic data for case 1C:

- Capital Investment and Revenue Requirement Summary
- Total Plant Cost

CAPITAL INVESTMENT & REVENUE REQUIREMENT SUMMARY			
TITLE/DEFINITION			
Case:	Natural Gas Combined Cycle-2x1"FA"		
Plant Size:	509.4 (MW,net)	HeatRate:	6,811 (Btu/kWh)
Primary/Secondary Fuel(type):	Natural Gas	Cost:	2.70 (\$/MMBtu)
Design/Construction:	2.5 (years)	BookLife:	20 (years)
TPC(Plant Cost) Year:	1999 (Dec.)	TPI Year:	2000 (Jan.)
Capacity Factor:	65 (%)	CO ₂ Removed:	(tons/year)
CAPITAL INVESTMENT		\$x1000	\$/kW
Process Capital & Facilities		212,780	417.7
Engineering(incl.C.M.,H.O.& Fee)		12,767	25.1
Process Contingency			
Project Contingency		31,881	62.6
TOTAL PLANT COST(TPC)		\$257,427	505.4
TOTAL CASH EXPENDED	\$257,427		
AFDC	\$13,720		
TOTAL PLANT INVESTMENT(TPI)		\$271,147	532.3
Royalty Allowance			
Preproduction Costs		7,756	15.2
Inventory Capital		709	1.4
Initial Catalyst & Chemicals(w/equip.)			
Land Cost		164	0.3
TOTAL CAPITAL REQUIREMENT(TCR)		\$279,777	549.2
OPERATING & MAINTENANCE COSTS (2000 Dollars)		\$x1000	\$/kW-yr
Operating Labor		1,720	3.4
Maintenance Labor		1,666	3.3
Maintenance Material		2,498	4.9
Administrative & Support Labor		846	1.7
TOTAL OPERATION & MAINTENANCE		\$6,730	13.2
FIXED O & M			8.31 \$/kW-yr
VARIABLE O & M			0.09 ¢/kWh
CONSUMABLE OPERATING COSTS,less Fuel (2000 Dollars)		\$x1000	¢/kWh
Water		230	0.01
Chemicals		260	0.01
Other Consumables			
Waste Disposal			
TOTAL CONSUMABLE OPERATING COSTS		\$490	0.02
BY-PRODUCT CREDITS (2000 Dollars)			
FUEL COST (2000 Dollars)		\$53,340	1.84
PRODUCTION COST SUMMARY		Levelized (Over Book Life \$)	
	\$/ton CO₂		¢/kWh
Fixed O & M		8.3/kW-yr	0.15
Variable O & M			0.09
Consumables			0.02
By-product Credit			
Fuel			1.84
TOTAL PRODUCTION COST			2.09
LEVELIZED CARRYING CHARGES(Capital)		75.8/kW-yr	1.33
LEVELIZED (Over Book Life) BUSBAR COST OF POWER			3.42

ESTIMATE BASIS/FINANCIAL CRITERIA for REVENUE REQUIREMENT CALCULATIONS			
GENERAL DATA/CHARACTERISTICS			
Case Title:	Natural Gas Combined Cycle-2x1"FA"		
Unit Size:/Plant Size:	509.4 MW,net	509.4 MWe	
Location:	East-West Region		
Fuel: Primary/Secondary	Natural Gas		
Energy From Primary/Secondary Fuels	6,811 Btu/kWh	Btu/kWh	
Levelized Capacity Factor / Preproduction(equivalent months):	65 %	1 months	
Capital Cost Year Dollars (Reference Year Dollars):	1999 (December)		
Delivered Cost of Primary/Secondary Fuel	2.70 \$/MBtu	\$/MBtu	
Design/Construction Period:	2.5 years		
Plant Startup Date (1st. Year Dollars):	2000 (January)		
Land Area/Unit Cost	100 acre	\$1,644 /acre	
FINANCIAL CRITERIA			
Project Book Life:	20 years		
Book Salvage Value:	%		
Project Tax Life:	20 years		
Tax Depreciation Method:	Accel. based on ACRS Class		
Property Tax Rate:	1.0 % per year		
Insurance Tax Rate:	1.0 % per year		
Federal Income Tax Rate:	34.0 %		
State Income Tax Rate:	%		
Investment Tax Credit/% Eligible	%	%	
Economic Basis:	Over Book LifeConstant Dollars		
Capital Structure	% of Total	Cost(%)	
Common Equity	45	12.00	
Preferred Stock	10	8.50	
Debt	45	9.00	
Weighted Cost of Capital:(after tax)		8.76 %	
	Over Book Life	1999 to 2000	
Escalation Rates	General	% per year	% per year
	Primary Fuel	% per year	% per year
	Secondary Fuel	% per year	% per year

Client: Project:		EPR/DOE VISION 21 INNOVATIVE POWER CYCLES				Report Date: 12-Jul-2000 11:11 AM						
Case: Plant Size:		TOTAL PLANT COST SUMMARY				Cost Base (Dec) 1999 (\$x1000)						
		Natural Gas Combined Cycle-2x1"FA"				Estimate Type: Conceptual						
		509.4 MW/net										
Acct No.	Item/Description	Equipment Cost	Material Cost	Labor Direct	Labor Indirect	Sales Tax	Bare Erected Cost \$	Eng'g CM H.O.& Fee	Contingencies Process	Project	TOTAL PLANT COST \$	\$/kW
1	COAL & SORBENT HANDLING											
2	COAL & SORBENT PREP & FEED											
3	FEEDWATER & MISC. BOP SYSTEMS	3,921	3,504	5,220	365		\$13,011	781		3,175	\$16,967	33
4	GASIFIER & ACCESSORIES											
4.1	Gasifier & Auxiliaries											
4.2	High Temperature Cooling											
4.3	Recycle Gas System											
4.4-4.9	Other Gasification Equipment											
	SUBTOTAL 4											
5A	GAS CLEANUP & PIPING											
5B	CO ₂ REMOVAL & COMPRESSION											
6	COMBUSTION TURBINE/ACCESSORIES											
6.1	Combustion Turbine Generator	67,985	488	4,264	298		\$72,547	4,353		7,690	\$84,590	166
6.2-6.9	Combustion Turbine Accessories	67,985	488	5,070	355		\$73,897	4,434		8,119	\$86,451	170
	SUBTOTAL 6											
7	HRSG, DUCTING & STACK											
7.1	Heat Recovery Steam Generator	23,164	388	9,515	666		\$33,345	2,001		3,535	\$38,880	76
7.2-7.9	HRSG Accessories, Ductwork and Stack	23,164	388	556	39		\$983	59		313	\$1,355	3
	SUBTOTAL 7											
8	STEAM TURBINE GENERATOR											
8.1	Steam TG & Accessories	20,089	506	3,961	277		\$24,327	1,460		2,579	\$28,365	56
8.2-8.9	Turbine Plant Auxiliaries and Steam Piping	5,505	506	6,079	426		\$12,515	751		2,357	\$15,623	31
	SUBTOTAL 8											
9	COOLING WATER SYSTEM	4,750	3,833	6,403	448		\$15,433	926		3,248	\$19,607	38
10	ASH/SPENT SORBENT HANDLING SYS											
11	ACCESSORY ELECTRIC PLANT	6,389	2,416	9,206	644		\$18,656	1,119		3,349	\$23,124	45
12	INSTRUMENTATION & CONTROL	2,190	275	2,679	188		\$5,332	320		769	\$6,421	13
13	IMPROVEMENTS TO SITE	1,306	710	4,947	346		\$7,309	439		2,324	\$10,072	20
14	BUILDINGS & STRUCTURES		2,835	4,801	336		\$7,972	478		2,113	\$10,563	21
	TOTAL COST	\$135,299	\$14,954	\$58,437	\$4,091		\$212,780	\$12,767		\$31,881	\$257,427	505

Client: EPR/DOE VISION 21		Report Date: 12-Jul-2000									
Project: INNOVATIVE POWER CYCLES		11:11 AM									
Case: TOTAL PLANT COST SUMMARY											
Plant Size: Natural Gas Combined Cycle-2x1*FA*		Cost Base (Dec) 1999 (\$x1000)									
509.4 MW,net		Estimate Type: Conceptual									
Acct No.	Item/Description	Equipment Cost	Material Cost	Labor		Bare Erected Cost \$	Eng'g CM H.O. & Fee	Contingencies		TOTAL PLANT COST \$	\$/kW
				Direct	Indirect			Process	Project		
1	COAL & SORBENT HANDLING										
	1.1 Coal Receive & Unload										
	1.2 Coal Stackout & Reclaim										
	1.3 Coal Conveyors & Yd Crush										
	1.4 Other Coal Handling										
	1.5 Sorbent Receive & Unload										
	1.6 Sorbent Stackout,Storage & Reclaim										
	1.7 Sorbent Conveyors										
	1.8 Other Sorbent Handling										
	1.9 Coal & Sorbent Hnd Foundations										
	SUBTOTAL 1.										
2	COAL & SORBENT PREP & FEED										
	2.1 Coal Crushing & Drying										
	2.2 Prepared Coal Storage & Feed										
	2.3 Coal & Sorbent Feed System										
	2.4 Misc.Coal Prep & Feed										
	2.5 Sorbent Prep Equipment										
	2.6 Sorbent Storage & Feed										
	2.7 Sorbent Injection System										
	2.8 Booster Air Supply System										
	2.9 Coal & Sorbent Feed Foundation										
	SUBTOTAL 2.										
3	FEEDWATER & MISC. BOP SYSTEMS										
	3.1 FeedwaterSystem	1,190	2,315	1,811	127	\$5,443	327	1,154	\$6,923	14	
	3.2 Water Makeup & Pretreating	204	22	171	12	\$409	25	130	\$563	1	
	3.3 Other Feedwater Subsystems	667	249	332	23	\$1,272	76	270	\$1,618	3	
	3.4 Service Water Systems	114	244	1,253	88	\$1,699	102	540	\$2,341	5	
	3.5 Other Boiler Plant Systems	610	246	452	32	\$1,339	80	284	\$1,704	3	
	3.6 FO Supply Sys & Nat Gas	180	341	471	33	\$1,024	61	217	\$1,303	3	
	3.7 Waste Treatment Equipment	307		261	18	\$587	35	187	\$808	2	
	3.8 Misc. Power Plant Equipment	649	88	470	33	\$1,239	74	394	\$1,707	3	
	SUBTOTAL 3.	\$3,921	\$3,504	\$5,220	\$365	\$13,011	\$781	\$3,175	\$16,967	33	
4	GASIFIER & ACCESSORIES										
	4.1 Gasifier & Auxiliaries										
	4.2 High Temperature Cooling										
	4.3 Recycle Gas System										
	4.4 Booster Air Compression										
	4.5 Misc. Gasification Equipment										
	4.6 Other Gasification Equipment										
	4.8 Major Component Rigging										
	4.9 Gasification Foundations										
	SUBTOTAL 4.										

Client: EPRI/DOE VISION 21		Report Date: 12-Jul-2000										
Project: INNOVATIVE POWER CYCLES		11:11 AM										
Case: TOTAL PLANT COST SUMMARY												
Plant Size: Natural Gas Combined Cycle-2x1"FA"		Cost Base (Dec) 1999 (\$x1000)										
509.4 MW,net		Estimate Type: Conceptual										
Acct No.	Item/Description	Equipment Cost	Material Cost	Labor Direct	Labor Indirect	Sales Tax	Bare Erected Cost \$	Eng'g CM H.O. & Fee	Contingencies Process	Project	TOTAL PLANT COST \$	\$/KW
5A	GAS CLEANUP & PIPING											
	5A.1 Gas Desulfurization (Trans. Reactor)											
	5A.2 Sulfur Recovery (Sulfator Sys.)											
	5A.3 Chloride Guard											
	5A.4 Particulate Removal											
	5A.5 Blowback Gas Systems											
	5A.6 Fuel Gas Piping											
	5A.9 HGCU Foundations											
	SUBTOTAL 5A											
5B	CO ₂ REMOVAL & COMPRESSION											
	5B.1 CO ₂ Removal System											
	5B.2 CO ₂ Compression & Drying											
	SUBTOTAL 5B											
6	COMBUSTION TURBINE/ACCESSORIES											
	6.1 Combustion Turbine Generator	67,985		4,264	298		\$72,547	4,353		7,690	\$84,590	166
	6.2 Combustion Turbine Accessories			w/6.1								
	6.3 Compressed Air Piping		488	806	56		\$1,350	81		429	\$1,861	4
	6.9 Combustion Turbine Foundations		\$488	\$5,070	\$355		\$73,897	\$4,434		\$8,119	\$86,451	170
	SUBTOTAL 6	\$67,985					\$33,345	2,001		3,535	\$38,880	76
7	HRSG, DUCTING & STACK											
	7.1 Heat Recovery Steam Generator	23,164		9,515	666							
	7.2 HRSG Accessories											
	7.3 Ductwork											
	7.4 Stack											
	7.9 HRSG,Duct & Stack Foundations		388	556	39		\$983	59		313	\$1,355	3
	SUBTOTAL 7	\$23,164	\$388	\$10,071	\$705		\$34,328	\$2,060		\$3,847	\$40,235	79
8	STEAM TURBINE GENERATOR											
	8.1 Steam TG & Accessories	20,089		3,961	277		\$24,327	1,460		2,579	\$28,365	56
	8.2 Turbine Plant Auxiliaries	111		376	26		\$513	31		54	\$598	1
	8.3 Condenser & Auxiliaries	2,968		1,204	84		\$4,256	255		451	\$4,963	10
	8.4 Steam Piping	2,427		3,125	219		\$5,770	346		1,223	\$7,340	14
	8.9 TG Foundations		506	1,374	96		\$1,976	119		628	\$2,723	5
	SUBTOTAL 8	\$25,594	\$506	\$10,040	\$703		\$36,842	\$2,211		\$4,936	\$43,988	86
9	COOLING WATER SYSTEM											
	9.1 Cooling Towers	2,230		726	51		\$3,007	180		319	\$3,506	7
	9.2 Circulating Water Pumps	563		79	6		\$648	39		69	\$755	1
	9.3 Circ. Water System Auxiliaries	176		37	3		\$216	13		23	\$252	0
	9.4 Circ. Water Piping		2,604	1,073	75		\$3,752	225		796	\$4,773	9
	9.5 Make-up Water System	1,574		1,727	121		\$3,422	205		725	\$4,352	9
	9.6 Component Cooling Water Sys	206		268	19		\$740	44		157	\$941	2
	9.9 Circ. Water System Foundations		982	2,492	174		\$3,648	219		1,160	\$5,027	10
	SUBTOTAL 9	\$4,750	\$3,833	\$6,403	\$448		\$15,433	\$926		\$3,248	\$19,607	38

Client: EPRIDOE VISION 21		Report Date: 12-Jul-2000										
Project: INNOVATIVE POWER CYCLES		11:11 AM										
Case: Natural Gas Combined Cycle-2x1"FA*		Cost Base (Dec) 1999 (\$x1000)										
Plant Size: 509.4 MW/net		Estimate Type: Conceptual										
TOTAL PLANT COST SUMMARY												
Acct No.	Item/Description	Equipment Cost	Material Cost	Labor Direct	Labor Indirect	Sales Tax	Bare Erected Cost \$	Eng'g CM H.O. & Fee	Contingencies Process	Project	TOTAL PLANT COST \$	\$/kW
10	ASH/SPENT SORBENT HANDLING SYS											
10.1	Gasifier Ash Removal											
10.2	Gasifier Ash Depressurization											
10.3	Cleanup Ash Depressurization											
10.4	High Temperature Ash Piping											
10.5	Other Ash Recovery Equipment											
10.6	Ash Storage Silos											
10.7	Ash Transport & Feed Equipment											
10.8	Misc. Ash Handling Equipment											
10.9	Ash/Spent Sorbent Foundation											
	SUBTOTAL 10.											
11	ACCESSORY ELECTRIC PLANT											
11.1	Generator Equipment	817		1,067		75	\$1,959	118		208	\$2,284	4
11.2	Station Service Equipment	545		65		5	\$615	37		65	\$717	1
11.3	Switchgear & Motor Control	672		162		11	\$845	51		134	\$1,030	2
11.4	Conduit & Cable Tray		901	4,086		286	\$5,272	316		1,118	\$6,706	13
11.5	Wire & Cable		1,077	1,555		109	\$2,740	164		581	\$3,486	7
11.6	Protective Equipment		325	1,564		109	\$1,998	120		318	\$2,435	5
11.7	Standby Equipment	79		102		7	\$187	11		30	\$228	0
11.8	Main Power Transformers	4,277		158		11	\$4,446	267		707	\$5,419	11
11.9	Electrical Foundations		114	449		31	\$594	36		189	\$819	2
	SUBTOTAL 11.	\$6,389	\$2,416	\$9,206	\$644		\$18,656	\$1,119		\$3,349	\$23,124	45
12	INSTRUMENTATION & CONTROL											
12.1	IGCC Control Equipment											
12.2	Combustion Turbine Control											
12.3	Steam Turbine Control											
12.4	Other Major Component Control											
12.5	Signal Processing Equipment											
12.6	Control Boards, Panels & Racks											
12.7	Computer & Accessories											
12.8	Instrument Wiring & Tubing											
12.9	Other I & C Equipment											
	SUBTOTAL 12.	w/12.7 169		w/12.7 144		10	\$323	19		68	\$411	1
			275	1,237		87	\$1,599	96		339	\$2,035	4
		2,021	\$275	\$2,679		\$188	\$3,409	205		361	\$3,975	8
							\$5,332	\$320		\$769	\$6,421	13
13	IMPROVEMENTS TO SITE											
13.1	Site Preparation		70	1,983		139	\$2,192	132		697	\$3,020	6
13.2	Site Improvements		640	1,131		79	\$1,850	111		588	\$2,549	5
13.3	Site Facilities	1,306		1,833		128	\$3,268	196		1,039	\$4,503	9
		\$1,306	\$710	\$4,947		\$346	\$7,309	\$439		\$2,324	\$10,072	20
14	BUILDINGS & STRUCTURES											
14.1	Combustion Turbine Area		150	136		9	\$295	18		78	\$391	1
14.2	Steam Turbine Building		1,303	2,959		207	\$4,468	268		1,184	\$5,921	12
14.3	Administration Building		291	337		24	\$652	39		173	\$863	2
14.4	Circulation Water Pump House		97	82		6	\$185	11		49	\$245	0
14.5	Water Treatment Buildings		246	383		27	\$656	39		174	\$869	2
14.6	Machine Shop		253	276		19	\$548	33		145	\$726	1
14.7	Warehouse		408	420		29	\$857	51		227	\$1,136	2
14.8	Other Buildings & Structures		49	61		4	\$114	7		30	\$151	0
14.9	Waste Treating Building & Str.		38	149		10	\$197	12		52	\$261	1
	SUBTOTAL 14.		\$2,835	\$4,801		\$336	\$7,972	\$478		\$2,113	\$10,563	21
	TOTAL COST	\$135,299	\$14,954	\$58,437	\$4,091		\$212,780	\$12,767		\$31,881	\$257,427	505